



MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM



CONFIDENTIAL

until 4-18-03

FORM OGC-3

MAR 26 2007

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR Coldwater Oil & Gas LLP DATE 3-20-07

ADDRESS 9100 E St. Rt. A CITY Duport STATE MO ZIP CODE 64742

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE Robinson Farm WELL NUMBER 5 ELEVATION (GROUND) 978

WELL LOCATION 61 FT. FROM (N) SECTION LINE 314 FT. FROM (E) SECTION LINE

WELL LOCATION SECTION 8 TOWNSHIP 43 RANGE 33 LATITUDE 39° 32.119 LONGITUDE 94° 35.999 COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 314 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 321.7 FEET

PROPOSED DEPTH 500' DRILLING CONTRACTOR, NAME AND ADDRESS Town Oil & Gas ROTARY OR CABLE TOOLS Rotary APPROX. DATE WORK WILL START 4-14-07

NUMBER OF ACRES IN LEASE 178 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 5
NUMBER OF ABANDONED WELLS ON LEASE _____

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME _____ ADDRESS NO
NO. OF WELLS: PRODUCING _____ INJECTION _____ INACTIVE _____ ABANDONED _____

STATUS OF BOND SINGLE WELL AMOUNT \$ 10,000 BLANKET BOND AMOUNT \$ _____ ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>500'</u>	<u>2 7/8</u>		<u>yes</u>	<u>500</u>	<u>2 7/8</u>		<u>Portland to Surface</u>

I, the undersigned, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Dean Schidley DATE 3-20-07

PERMIT NUMBER 20792 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
APPROVED DATE 4-18-07 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO. REQUIRED IF RUN
APPROVED BY [Signature] SAMPLES REQUIRED SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE _____ DATE _____

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Oil & Gas Council



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

MAR 26 2007

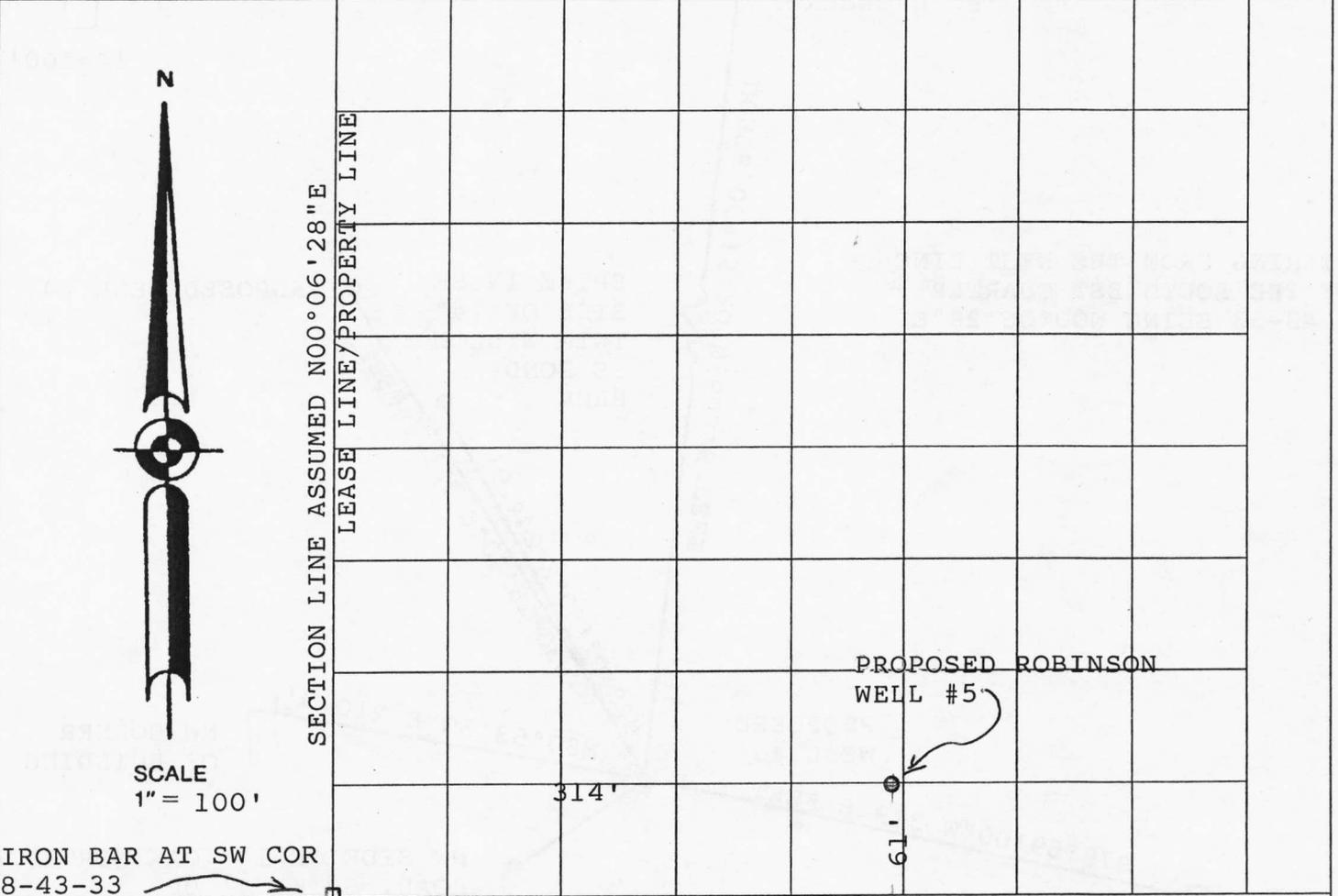
FORM OGC-4

OWNER
ROBERT ROBINSON - PARTNER DEAN SHIDELER - PARTNER

LEASE NAME
COLDWATER OIL AND GAS LLP COUNTY **CASS**

314 FEET FROM W SECTION LINE AND **61** FEET FROM S SECTION LINE OF SEC. **8**, TWP **43**, RANGE **33**

LATITUDE **38°32.118'** LONGITUDE **94°35.999'** GARMIN GPS 12



REMARKS
PUBLIC ROAD SECTION LINE S89°47'20\"E
SEE REVERSE FOR REFERENCE TIES AND NEAREST PROPOSED WELL #4

INSTRUCTIONS
 On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.
 (SEAL)

**REMIT TWO (2) COPIES TO:
 GEOLOGICAL SURVEY PROGRAM
 P.O. BOX 250, ROLLA, MO 65402 • (573) 368-2143
 ONE (1) COPY WILL BE RETURNED**

REGISTERED LAND SURVEYOR
William C. Lethcho
WILLIAM C. LETHCHO

NUMBER
LS-1539

W. C. LETHCHO
COUNTY ENGINEER & SURVEYOR
Bates County Court House
One North Delaware
BUTLER, MO 64730
Phone 660-679-4031

SPIKE 6' UP
IN SOUTH
SIDE OF
8" HACKBERRY

NORTH



1"=100'

BEARING FROM THE WEST LINE
OF THE SOUTHWEST QUARTER
8-43-33 BEING $N00^{\circ}06'28''E$

SPIKE IN SE
SIDE OF 14"
TWIN WILLOW
SE POND
BANK

PROPOSED WELL #4

NORTH $06^{\circ}15'20''W$ 603.6 FEET

$N28^{\circ}07'50''E$ 244.9'

$N30^{\circ}28'40''E$ 321.7 FEET

PROPOSED
WELL #5

$N80^{\circ}53'30''E$ 210.3'

NW CORNER
OF BUILDING

$S78^{\circ}59'00''W$ 319.8 FEET

IBF SW CORNER 8-43-33

NW SIDE OF 14" OAK NORTH OF
ROAD. SPIKE 4' UP

$S56^{\circ}41'50''E$ 88.6 FEET

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Mo Oil & Gas Council



MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD



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FORM OGC-7

until 9-4-08

SEP 04 2007

OWNER <i>Colduate Oil & Gas LLP</i>		ADDRESS <i>9100 E. ST. RT A</i>		
NAME OF LEASE <i>Robinson Farm</i>		WELL NUMBER <i>5</i>	PERMIT NUMBER (OGC-3 OR OGC-3I NUMBER) <i>20792</i>	
WELL LOCATION <i>8-43-33</i>	SEC. - TWP. - RING. OR BLOCK AND SURVEY	LATITUDE <i>N38°02'11.72" W94°35'9.87"</i>	LONGITUDE	COUNTY <i>Call</i>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <i>Same</i>	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) _____ GAS (MCF/DAY) _____		DRY? <i>Yes</i>
DATE OF ABANDONMENT <i>6-8-07</i>	TOTAL DEPTH <i>462'</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) <i>None</i> GAS (MCF/DAY) <i>NONE</i>		WATER (BBL/DAY) _____

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount of cement.
<i>See Log</i>			<i>63 sacks of cement TV to surface casing</i>

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<i>6 1/4</i>	<i>21'</i>	<i>0</i>	<i>21'</i>		<i>None</i>

WAS WELL FILLED WITH MUD-LADEN FLUID? _____ INDICATE DEEPEST FORMATION CONTAINING FRESH WATER _____

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
<i>Mr. J. Wall</i>	<i>805 E 319th St. Drexel</i>	<i>W</i>

METHOD OF DISPOSAL OF MUD PIT CONTENTS
Pit filled, mud spread

NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE: I, the undersigned, state that I am the *Partner* of the *LLP* (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *Dean Shieles* DATE: *8-29-09*

SEP 04 2007

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

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(until 9-4-08)

WELL: Robinson #5

LEASE OWNER: Coldwater Oil & Gas

Oil & Gas Council

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	soil & clay	3
9	sandy clay	12
10	lime	22 Black
11	shale	33
37	lime	70 Winterset/30 ft.
8	shale & slate	78 Black
18	lime	96 Bethany Falls/20 ft
4	shale & slate	100
2	lime	102 K.C.
3	shale	105
6	lime	111 Hertha
2	shale	113
4	lime shells	117
130	shale	247
2	slate	249
8	shale	257
20	sandy lime	277 Hard/Gray No Show
32	shale	309 Gas 262-270
6	lime	315 Brown
6	dk shale	321
4	lime	325
6	shale	331
11	lime	342 334-336 Oil & Gas Show
15	dk shale	357
4	lime	361 Dk Brown/ Hard/ Myrick Station
5	shale & slate	366
7	sand	373 Gray/No Show
29	lime	402
4	shale	406
4	lime	410
5	slate	415
2	lt shale	417
11	lime shells	428
1	slate	429
2	shale	431
10	sand	441 Gray/No Show
13	sandy shale	454
8	dk shale	462

(Plugged 6-8-07)